



1Q24 Results Conference Call

May 15, 2024



Disclaimer

This presentation contains forward-looking statements that are based on our current expectations, assumptions, estimates and projections about us and our industry. These forward-looking statements can be identified by words or phrases such as “anticipate,” “forecast,” “believe,” “continue,” “estimate,” “expect,” “intend,” “is/are likely to,” “may,” “plan,” “should,” “would,” or other similar expressions.

The forward-looking statements included in this presentation relate to, among others: (i) our business prospects and future results of operations; (ii) the implementation of our combined cycle expansion project; (iii) the implementation of our financing strategy and the cost and availability of such financing; (iv) the competitive nature of the industries in which we operate; (v) future demand and supply for energy and natural gas; (vi) the relative value of the Argentine Peso compared to other currencies; (vii) weather and other natural phenomena; (viii) the performance of the South American and world economies; and (ix) developments in, or changes to, the laws, regulations and governmental policies governing our business, including environmental laws and regulations.

These forward-looking statements involve various risks and uncertainties. Although we believe that our expectations expressed in these forward-looking statements are reasonable, our expectations may turn out to be incorrect. Our actual results could be materially different from our expectations. In light of the risks and uncertainties described above, the estimates and forward-looking statements discussed in this release might not occur, and our future results and our performance may differ materially from those expressed in these forward-looking statements due to, inclusive, but not limited to, the factors mentioned above. Because of these uncertainties, you should not make any investment decision based on these estimates and forward-looking statements.

The forward-looking statements made in this earnings release relate only to events or information as of the date on which the statements are made in this report. We undertake no obligation to update any forward-looking statements to reflect events or circumstances after the date on which the statements are made or to reflect the occurrence of unanticipated events.

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MSU Energy | 1Q24 Highlights & Recent Developments

- › **Operational performance**

Average availability factor reached 98.5% during 1Q24 compared to a sector average of combined cycle plants of 81.1%.

- › **Financial performance**

EBITDA in 1Q24 reached USD 41.6 million with an EBITDA margin of 85%.

- › **2024 Secured Floating Rate Note fully amortized**

On February we paid the final amortization completing the full pay-off of USD 250 million.

- › **Ongoing support from local market investors**

During March, we issued two additional local notes for USD 23.2 million

- › **Gas turbine 25,000 hour overhaul in progress**

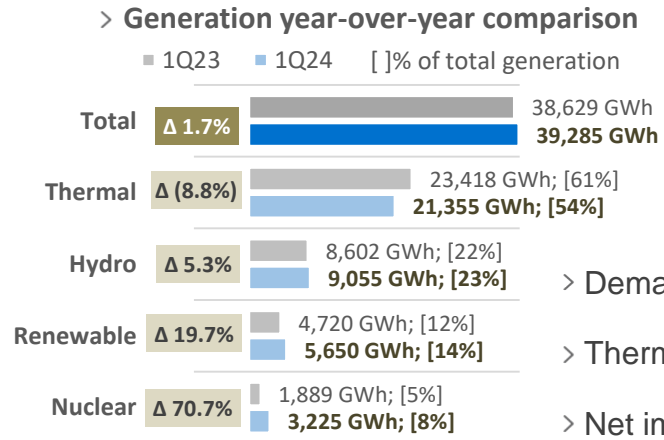
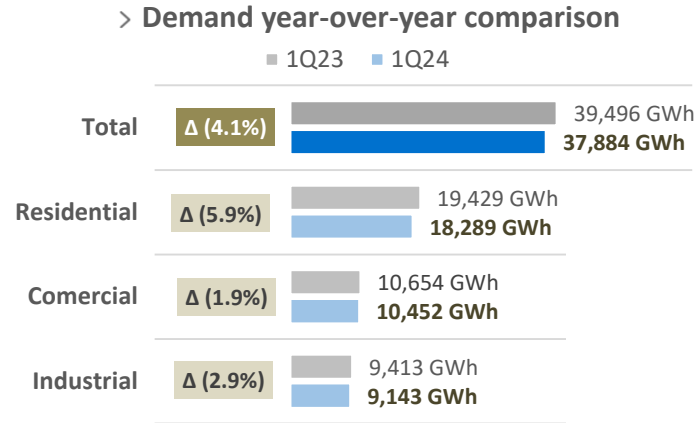
Maintenance of six gas-turbines successfully completed. We expect to overhaul one additional gas-turbine in 2024 and the remaining 5 GTs during 2025.



Operational performance

Key Performance Indicators

Argentina Power S&D



> Electricity trade

	Impo	Expo	Net Import
1Q23	(2,710) GWh	9 GWh	(2,701) GWh
1Q24	(569) GWh	536 GWh	(33) GWh

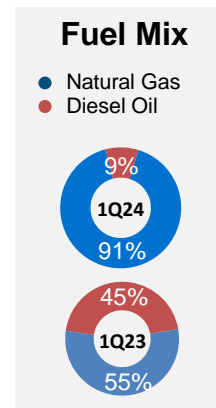
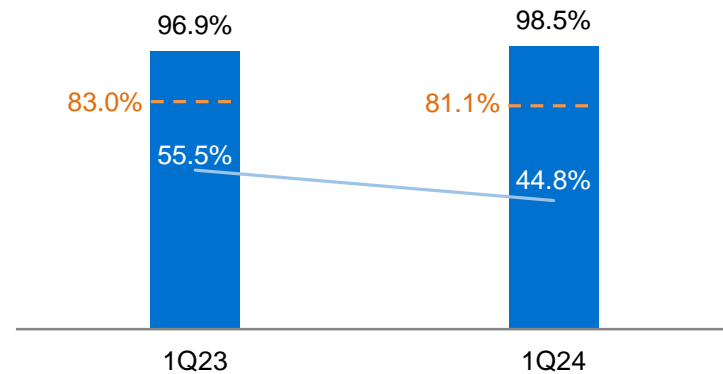
> Demand decreased across all segments

> Thermal power represented 54% of total generation

> Net import balance amounted to 33 GWh

MSU Energy Performance | Availability & Dispatch (avg.)

● Availability — Dispatch - - - Availability combined cycle generators



> Availability factor, averaged 98.5% during 1Q24

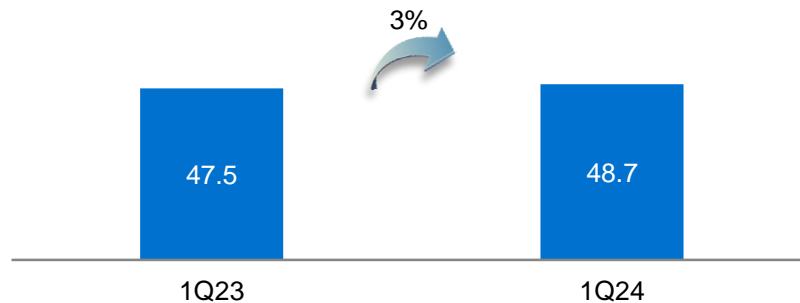
> Dispatch rate in 1Q24 reached 44.8%

> Natural gas utilization hiked to 91% compared to 55% in 1Q23



Stable and predictable dollar denominated revenues

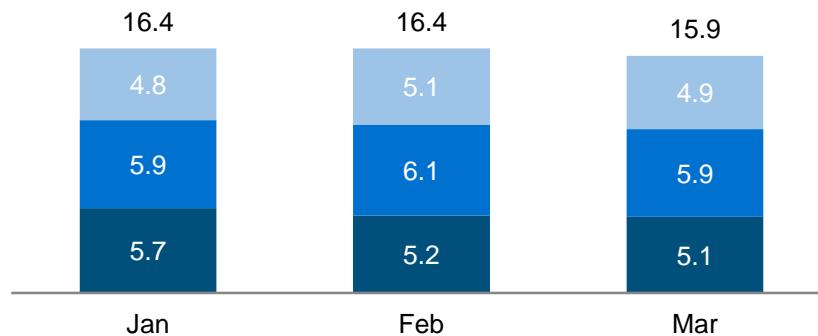
Revenues – USD millions



- > Revenues reached USD 48.7 million in 1Q24, 3% higher year-over-year mainly explained by higher availability, partially offset by lower dispatch.
- > Fixed Capacity payments, driven by availability factor, represented 88% of total revenues in 1Q24.

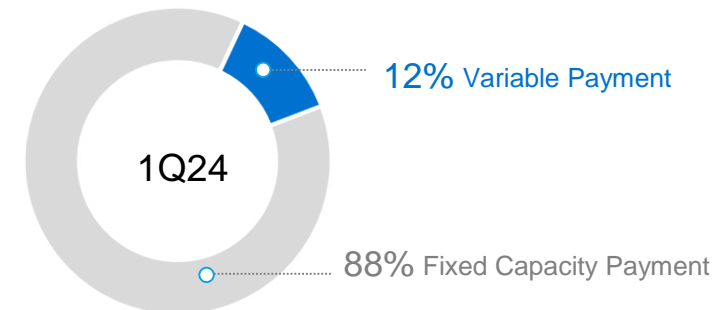
1Q24 Monthly revenues breakdown - USD millions

By Month/Plant



By type

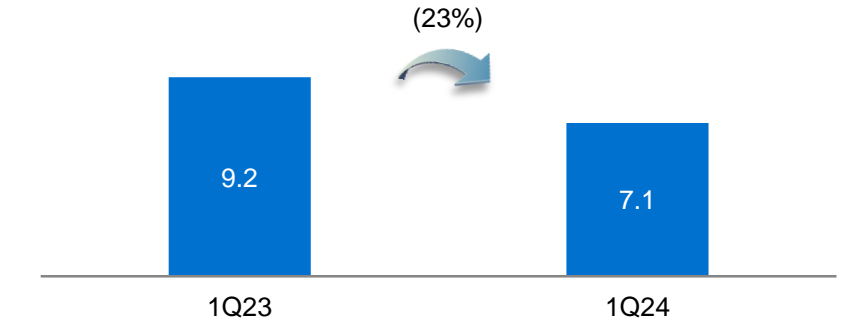
- Villa María
- Barker
- General Rojo





Efficient costs structure

Cash Costs ⁽ⁱ⁾ - USD millions

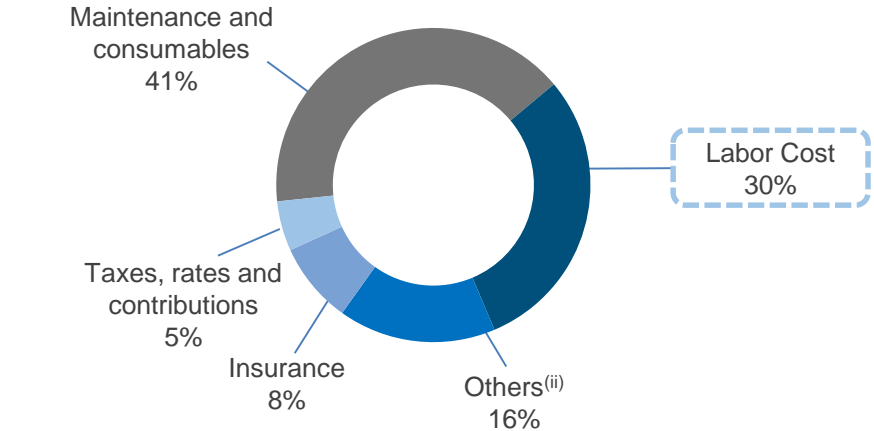


⁽ⁱ⁾ Cost of Sales plus General and Administrative Expenses net of DD&A

> Cash Costs⁽ⁱ⁾ reached USD 7.1 million in 1Q24, USD 2.1 million lower year-over-year. The decrease is mainly driven by:

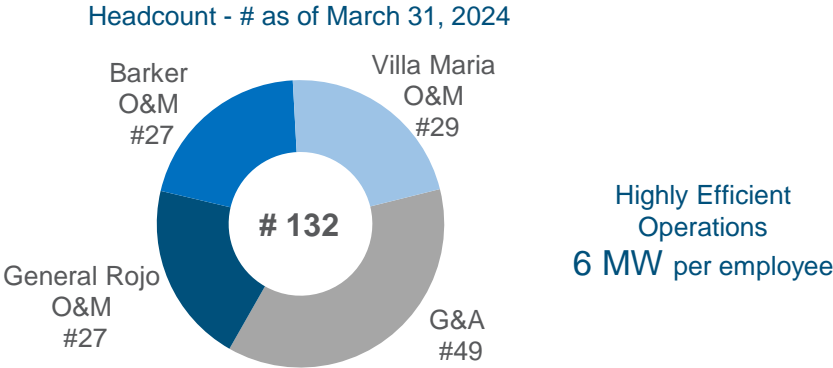
- (i) a decrease in our ARS pesos denominated costs as a result of devaluation and,
- (ii) lower variable costs related to the decrease in dispatch.

1Q24 Costs Breakdown



⁽ⁱⁱ⁾ Other expenses includes: selling expenses, professional fees, office, vehicles and travel

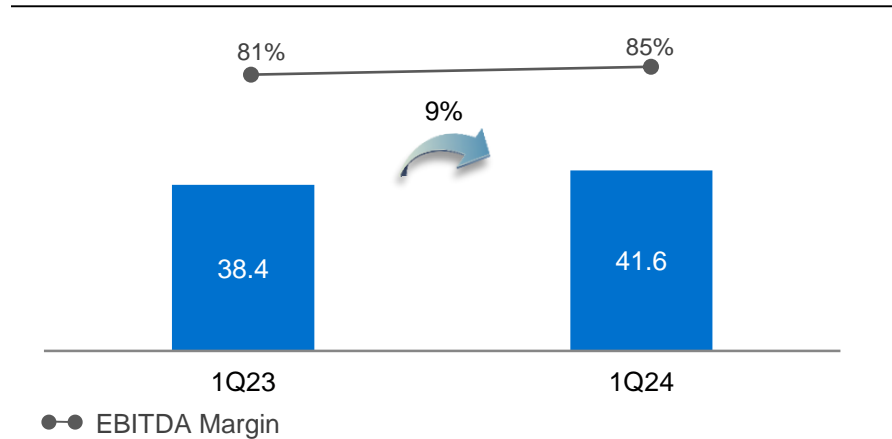
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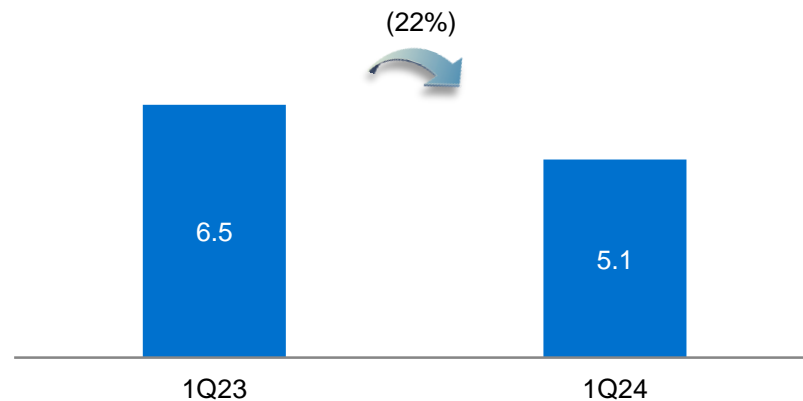


Financial performance

EBITDA - USD millions



Net Income - USD millions



› EBITDA reached USD 41.6 million in 1Q24, 9% or USD 3.3 million higher year-over-year as a result of higher revenues and lower costs.

› Net Income reached USD 5.1 million during 1Q24, USD 1.4 million lower year-over-year.

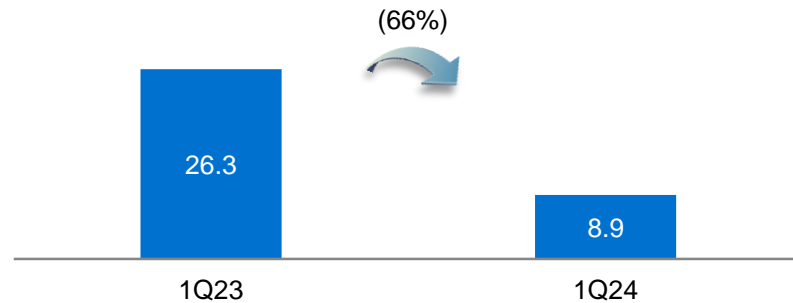
› The decrease in 1Q24 is mainly explained by (i) a USD 10.9 million increase in income tax expense; and partially offset by (ii) a USD 4.9 million decrease in Net Financial Costs, (iii) a USD 3.3 million increase in EBITDA, and (iv) a USD 1.4 million decrease in DD&A.

Net Finance Costs breakdown -USD MM	1Q23	1Q24
Net interest expense	(11.7)	(15.5)
Foreign exchange and fair value (loss)	(9.4)	(0.8)
Net financial cost	(21.1)	(16.3)



Cash Flow

Adjusted Operating Cash Flow ⁽ⁱ⁾ - USD millions

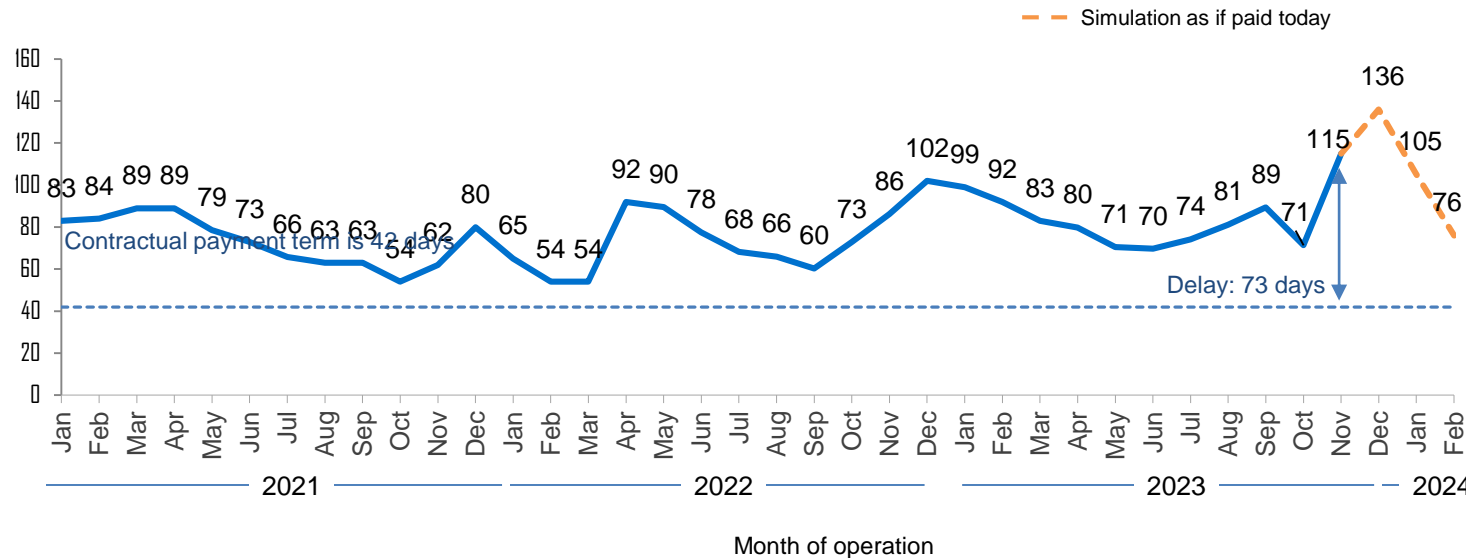


⁽ⁱ⁾ Net Cash Flow Provided by Operating Activities net of Tax Receivables related to investments in PP&E
(Line item: "Increase in tax assets due to recoverable taxes related to property, plant and equipment")

> Adjusted Operating Cash Flow⁽ⁱ⁾ ("AOCF") reached USD 8.9 million during 1Q24 and USD 26.3 million in 1Q23, 66% lower year-over-year.

> As of March 31, 2024 overdue Cammesa receivables amounted to USD 49.1 million.

Cammesa payment days – weighted average



Average monthly collections from Cammesa

	2021	2022	2023	2024
Jan	100%	58%	90%	100%
Feb	100%	52%	82%	22%
Mar	100%	153%	53%	22%
Apr	69%	147%	90%	56%
May	107%	81%	148%	
Jun	73%	19%	130%	
Jul	105%	50%	107%	
Aug	146%	141%	133%	
Sep	148%	132%	67%	
Oct	106%	97%	113%	
Nov	46%	159%	46%	
Dec	190%	20%	142%	



Balance Sheet highlights

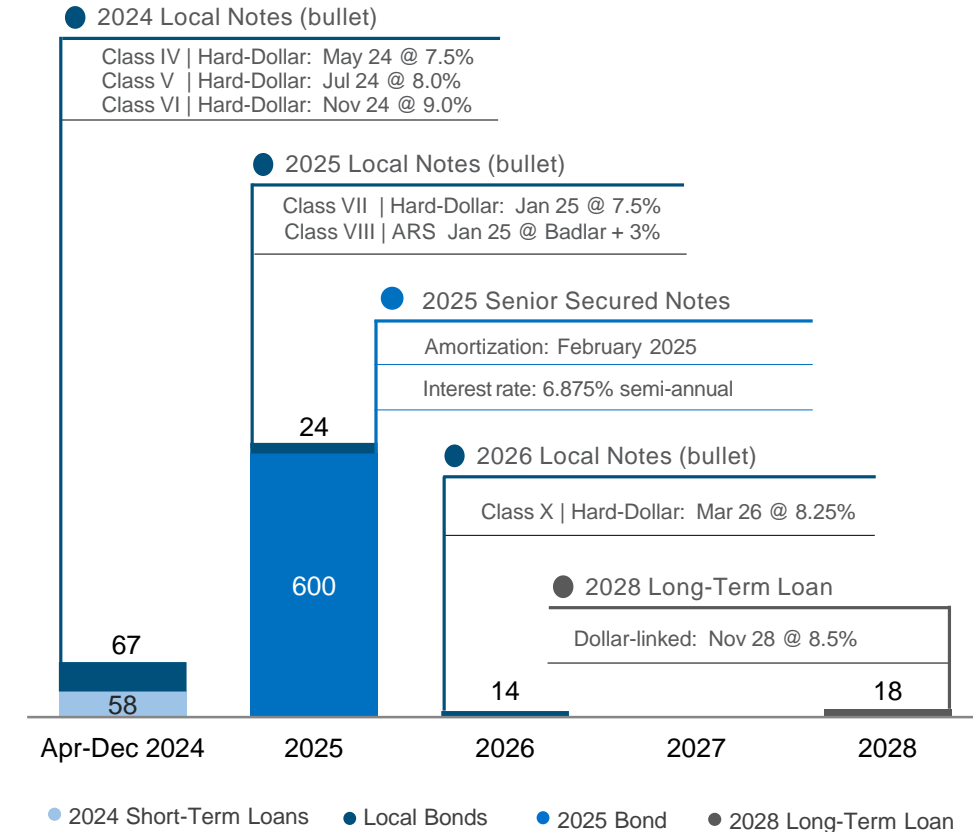
Net debt - USD millions

Debt breakdown (USD MM)	As of March 31, 2024
2025 Senior secured notes	(600.0)
Local notes	(105.7)
Short term loans	(58.2)
Long term loans	(17.7)
Accrued interest, net ⁽ⁱ⁾	(11.4)
Total financial debt	(793.0)
Cash	16.6
Net financial debt	(776.4)
Net leverage ratio (over LTM EBITDA)	4.7x

(i) Net of capitalized issuance expenses

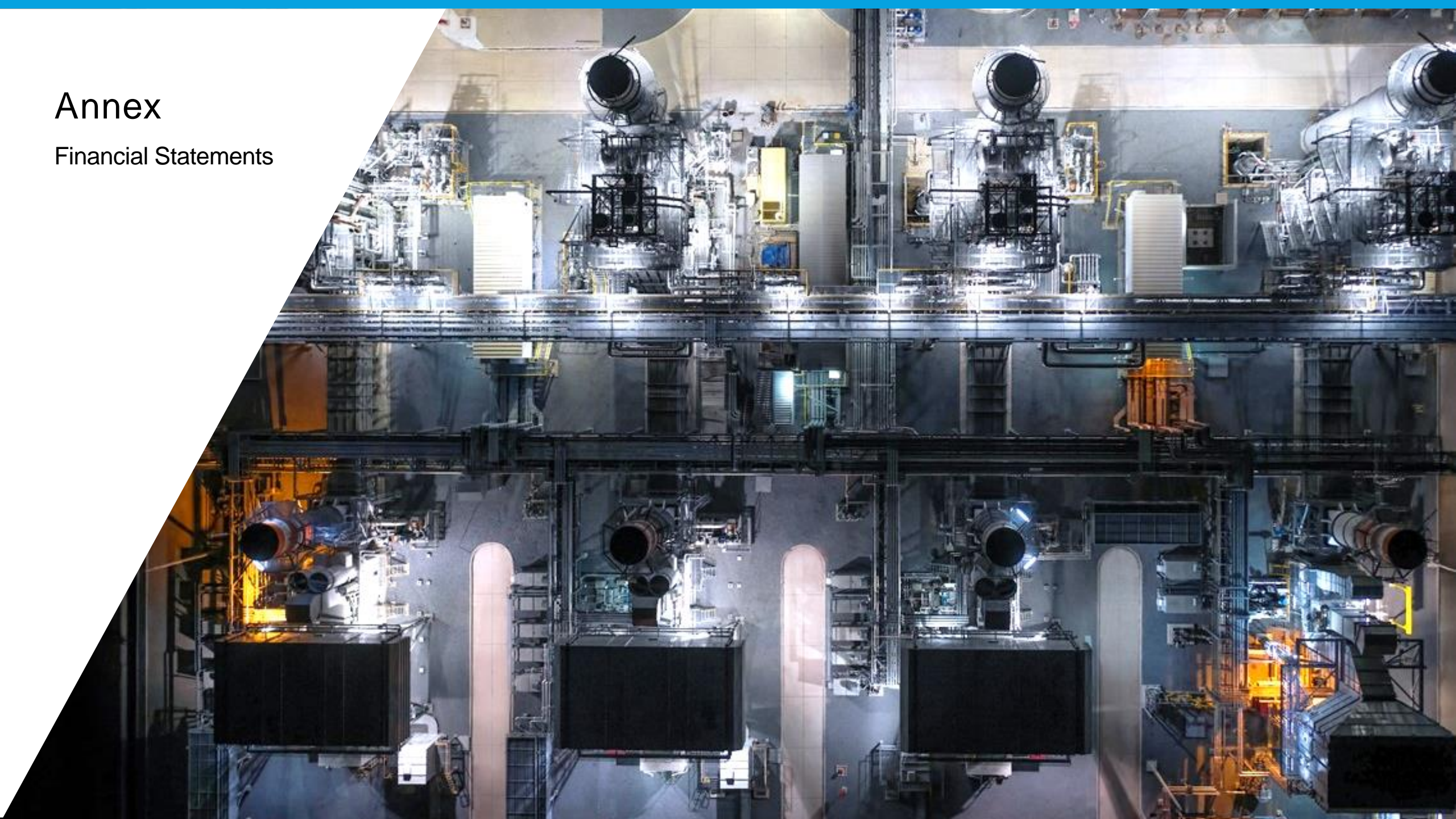
> On March 8, the company has priced a local offering of USD 23.2 million aggregate principal amount. As part of the issuance, USD 5.9 million and USD 2.5 million of Class IV and Class V notes, respectively, have been exchanged with maturity March 12, 2026.

Debt amortization of financial debt – USD millions



Annex

Financial Statements



Financial Highlights - Income Statement



In thousands of USD	1Q24	1Q23
Net revenue	48,717	47,482
Cost of sales	(13,427)	(16,454)
Gross profit	35,290	31,028
Other income	-	51
General and administrative expenses	(1,364)	(1,830)
Operating profit	33,926	29,249
Net finance costs	(16,262)	(21,113)
Net income before income tax	17,664	8,136
Income tax expenses	(12,589)	(1,655)
Net income for the period	5,075	6,481
Other comprehensive income	-	-
Comprehensive income for the period	5,075	6,481



Financial Highlights - Cash Flows

In thousands of USD	As of March 31, 2024	As of March 31, 2023
Cash Flow from operating activities		
Profit for the period	5,075	6,481
Adjustments for:		
Income tax expense	12,589	1,655
Depreciation of property, plant and equipment	7,718	9,106
Foreign exchange, differences	981	9,330
Accrued interest, net	15,450	11,683
Change in fair value of financial assets	(169)	99
Changes in operating assets and liabilities		
Increase in trade receivables	(41,647)	(13,574)
Decrease in other assets	451	854
Increase in materials and spare parts	(726)	(861)
Increase in tax assets	1,444	(926)
Increase in trade and other payable	5,244	1,641
Increase in other liabilities	20	17
Increase in taxes payables	2,444	794
Net cash flows from operating activities	8,873	26,299
Cash flow from investing activities		
Interest received and other financials receivables	508	3,256
Proceeds from investments	941	-
Disposal of fixed assets	-	36
Payments for acquisition of property, plant and equipment, net of capitalized interest	(1,040)	(3,912)
Net cash flows used in investing activities	410	(621)
Cash flow from financing activities		
Loans received	45,650	
Payments of loans	(14,610)	
Payments of senior secured floating rate notes	(25,030)	(25,030)
Payments of local unsecured notes	-	(34,352)
Proceeds from local unsecured notes	14,753	15,100
Payments of financial leasing	(2)	(5)
Payments of interest and financing expenses	(29,072)	(28,989)
Net cash flows used in financing activities	(8,311)	(73,276)
Cash and cash equivalents at the beginning of year	15,295	78,489
Effect of exchange rate changes on cash and cash equivalents	(281)	(3,157)
Cash and cash equivalents at the end of the period	15,986	27,734
Net decrease in cash	972	(47,597)

Financial Highlights - Balance Sheet

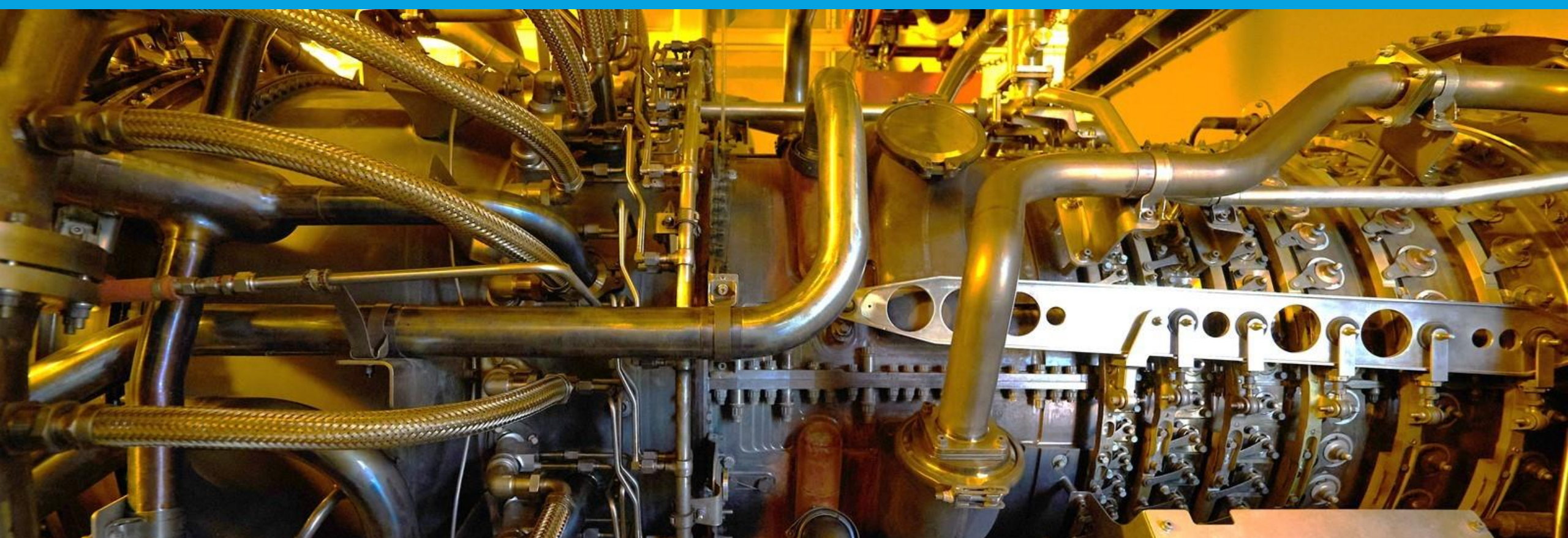


	As of March 31, 2024	As of December 31, 2023
Assets		
Property, plant and equipment	882,804	887,427
Loans granted	50,918	50,299
Other assets	3,831	4,170
Tax assets	1,088	974
Total non-current assets	938,641	942,870
Other assets	6,526	7,043
Tax assets	635	2,294
Materials and spare parts	18,726	18,000
Trade receivables	95,746	51,496
Investments	631	1,429
Cash and cash equivalents	15,986	15,295
Total current assets	138,250	95,557
Total assets	1,076,891	1,038,427
Shareholders' equity		
Share capital	30,295	30,295
Merger premium	(20,162)	(20,162)
Legal reserve	2,027	2,027
Other reserves	158,381	158,381
Retained earnings	61,804	56,730
Total equity	232,346	227,271
Liabilities		
Deferred tax payable	15,746	3,157
Loans	32,091	632,720
Taxes payable	882	840
Total non-current liabilities	48,719	636,718
Loans	760,937	147,638
Other liabilities	1,190	1,165
Taxes payable	2,941	486
Trade and other payables	30,758	25,148
Total current liabilities	795,826	174,437
Total liabilities	844,544	811,155
Total liabilities and equity	1,076,891	1,038,427

Financial Highlights - EBITDA Reconciliation



In thousands of USD	1Q24	1Q23
Net income for the period	5,075	6,481
Net finance costs	16,262	21,113
Income tax expense	12,589	1,655
Depreciation and amortization	7,718	9,106
EBITDA	41,643	38,355



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