



2Q24 Results Conference Call

Aug 2, 2024



Disclaimer

This presentation contains forward-looking statements that are based on our current expectations, assumptions, estimates and projections about us and our industry. These forward-looking statements can be identified by words or phrases such as “anticipate,” “forecast,” “believe,” “continue,” “estimate,” “expect,” “intend,” “is/are likely to,” “may,” “plan,” “should,” “would,” or other similar expressions.

The forward-looking statements included in this presentation relate to, among others: (i) our business prospects and future results of operations; (ii) the implementation of our combined cycle expansion project; (iii) the implementation of our financing strategy and the cost and availability of such financing; (iv) the competitive nature of the industries in which we operate; (v) future demand and supply for energy and natural gas; (vi) the relative value of the Argentine Peso compared to other currencies; (vii) weather and other natural phenomena; (viii) the performance of the South American and world economies; and (ix) developments in, or changes to, the laws, regulations and governmental policies governing our business, including environmental laws and regulations.

These forward-looking statements involve various risks and uncertainties. Although we believe that our expectations expressed in these forward-looking statements are reasonable, our expectations may turn out to be incorrect. Our actual results could be materially different from our expectations. In light of the risks and uncertainties described above, the estimates and forward-looking statements discussed in this release might not occur, and our future results and our performance may differ materially from those expressed in these forward-looking statements due to, inclusive, but not limited to, the factors mentioned above. Because of these uncertainties, you should not make any investment decision based on these estimates and forward-looking statements.

The forward-looking statements made in this earnings release relate only to events or information as of the date on which the statements are made in this report. We undertake no obligation to update any forward-looking statements to reflect events or circumstances after the date on which the statements are made or to reflect the occurrence of unanticipated events.

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MSU Energy | 2Q24 Highlights & Recent Developments

> **Operational performance**

Average availability factor reached 98.6% during 2Q24 compared to a sector average of combined cycle plants of 84.9%.

> **Financial performance**

EBITDA in 2Q24 reached USD 35.5 million including an USD 11 million impairment in relation to Cammesa payment of December and January transactions with AE38 sovereign bonds.

> **Ongoing deleveraging**

Gross debt decreased by USD 47 million during the quarter, including local notes and short-term loans. Additionally, Class V local Notes for USD 12.5 million was fully paid on July 22.

> **Gas turbine 25,000 hour overhaul in progress**

Maintenance of six gas-turbines successfully completed. One additional gas-turbine is already in Houston being worked-on and the remaining 5 GTs are expected to be overhaul during 2025.

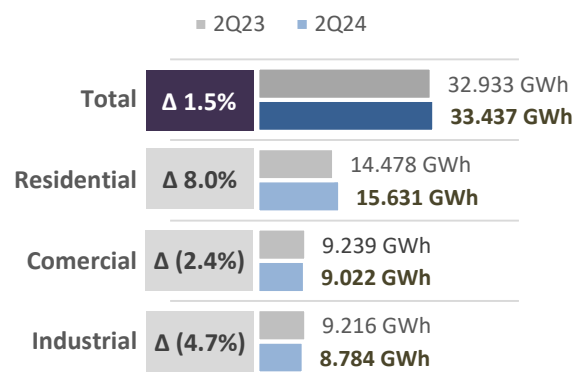
Operational performance



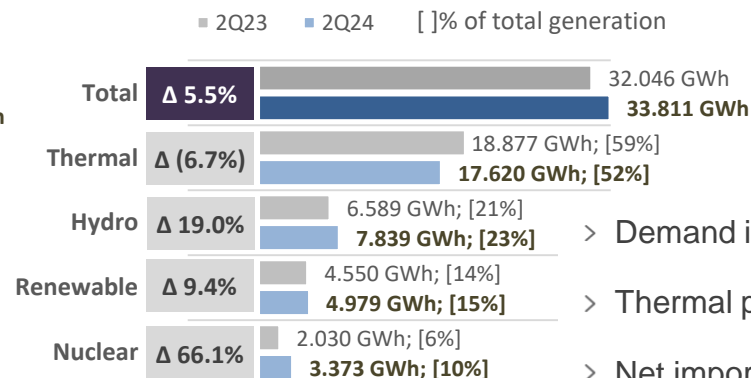
Key Performance Indicators

Argentina Power S&D

> Demand year-over-year comparison



> Generation year-over-year comparison

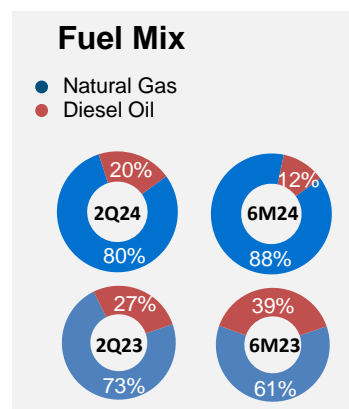
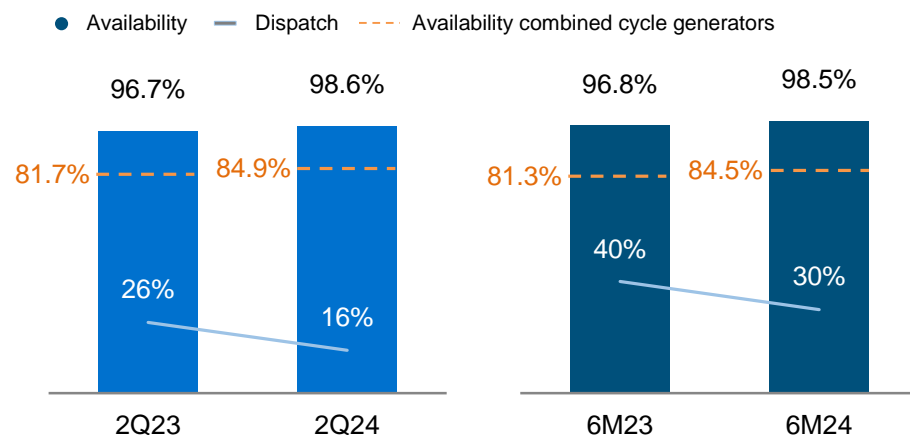


> Electricity trade

	Impo	Expo	Net Import
2Q23	(2,275) GWh	8 GWh	(2,267) GWh
2Q24	(1,083) GWh	132 GWh	(951) GWh

- > Demand increased 1.5% driven by residential consumption
- > Thermal power represented 52% of total generation
- > Net import balance amounted to 951 GWh

MSU Energy Performance | Availability & Dispatch (avg.)

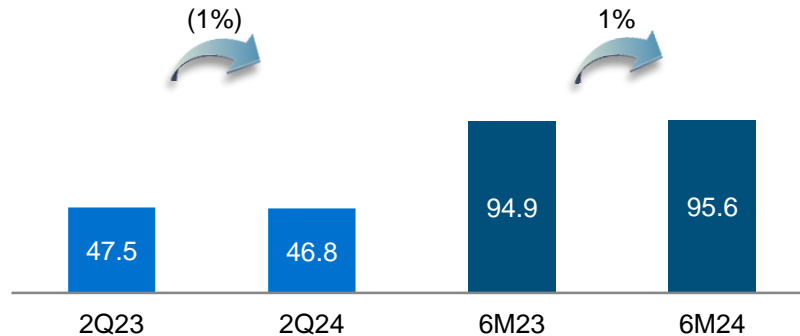


- > Availability factor, averaged 98.6% during 2Q24
- > Dispatch rate in 2Q24 reached 16%
- > Natural gas utilization reached 80% in 2Q24



Stable and predictable dollar denominated revenues

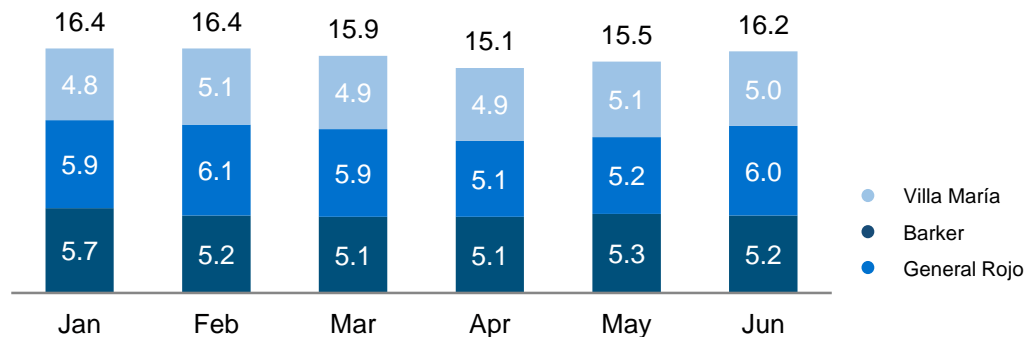
Revenues – USD millions



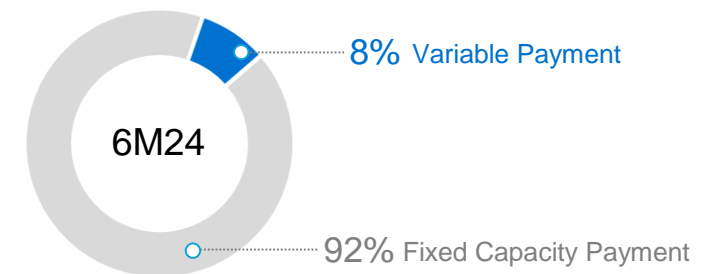
- Revenues reached USD 46.8 million in 2Q24, 1% lower year-over-year mainly explained by lower dispatch, partially offset by higher availability.
- Fixed Capacity payments, driven by availability factor, represented 96% of total revenues in 2Q24.

2Q24 Monthly revenues breakdown - USD millions

By Month/Plant



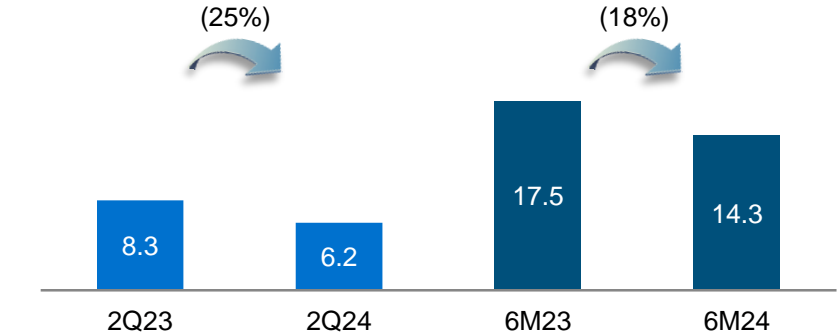
By type





Efficient costs structure

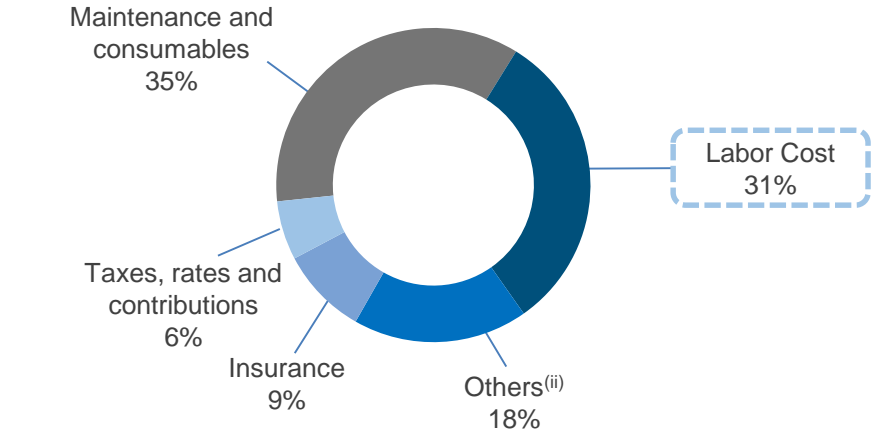
Cash Costs ⁽ⁱ⁾ - USD millions



⁽ⁱ⁾ Cost of Sales plus General and Administrative Expenses net of DD&A

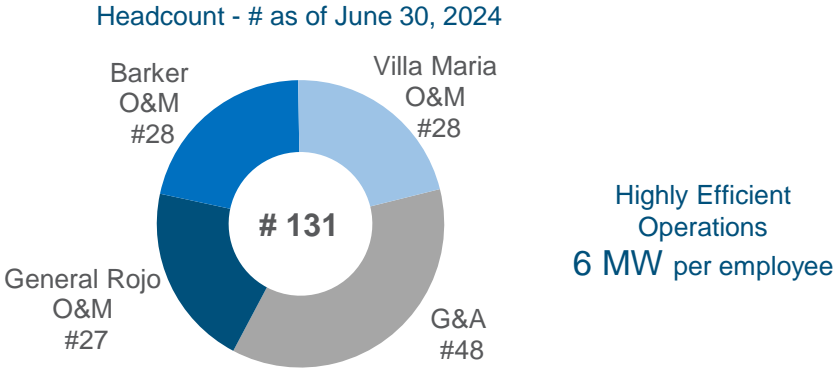
> Cash Costs⁽ⁱ⁾ reached USD 6.2 million in 2Q24, USD 2.1 million lower year-over-year. The decrease is mainly driven by lower consumables and inputs related to the decrease in dispatch and lower diesel oil utilization.

6M24 Costs Breakdown



⁽ⁱⁱ⁾ Other expenses includes: selling expenses, professional fees, office, vehicles and travel

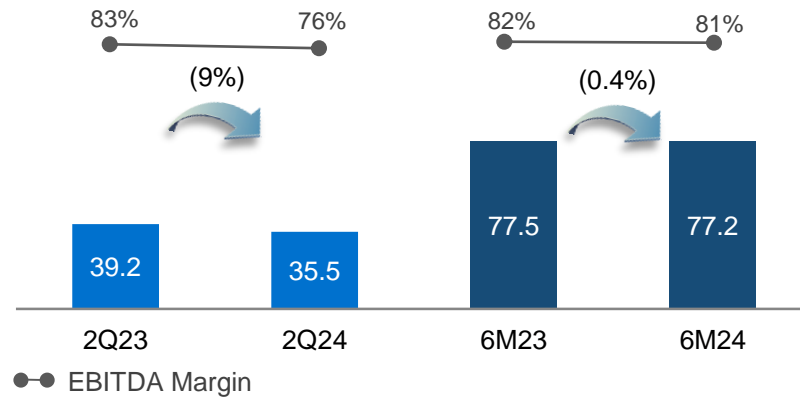
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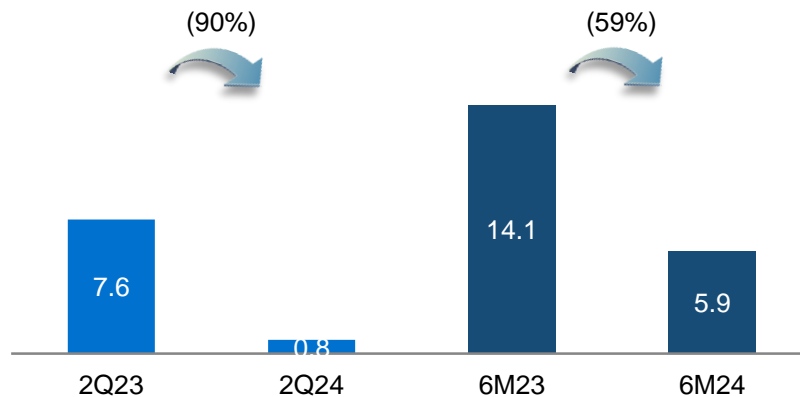


Financial performance

EBITDA - USD millions



Net Income - USD millions



EBITDA reached USD 35.5 million in 2Q24, 9% or USD 3.6 million lower year-over-year. The decrease is mainly explained by: (i) the USD 11.2 million impairment recognized as a result of the payment of the December and January transactions with AE38 Bonds; and partially offset by: (ii) lower variable costs; and (iii) adjustments to balances of accrued expenses and cost provisions which have been offset or prescribed and thus, will not be paid.

Net Income reached USD 0.8 million during 2Q24, USD 6.9 million lower year-over-year.

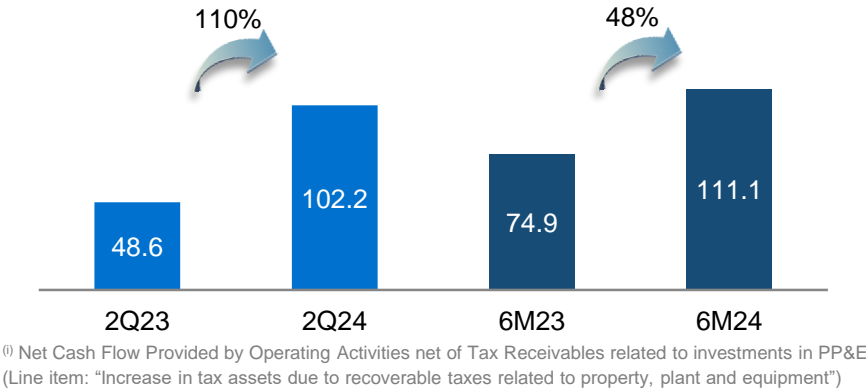
The decrease in 2Q24 is mainly explained by (i) a USD 4.5 million decrease in Net Financial Costs; (ii) a USD 3.6 million decrease in EBITDA; (iii) a USD 0.5 million decrease in income tax expense; and partially offset by (iv) a USD 1.7 million decrease in DD&A.

Net Finance Costs breakdown -USD MM	2Q23	2Q24	6M23	6M24
Net interest expense	(9.4)	(26.3)	(21.1)	(41.6)
Foreign exchange and fair value (loss)	(13.7)	(1.2)	(23.1)	(2.2)
Net financial cost	(23.0)	(27.5)	(44.1)	(43.8)



Cash Flow

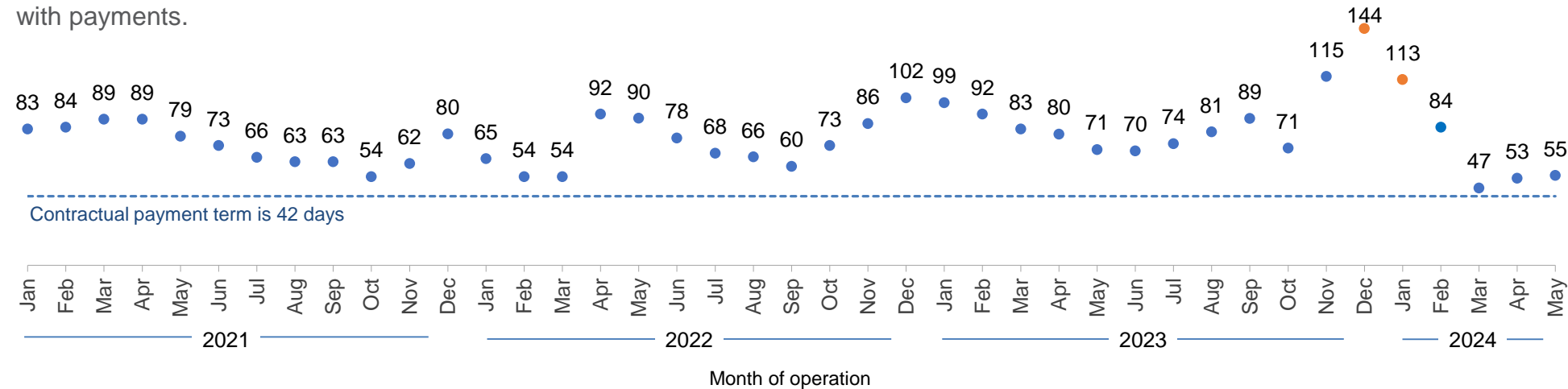
Adjusted Operating Cash Flow ⁽ⁱ⁾ - USD millions



- Adjusted Operating Cash Flow⁽ⁱ⁾ ("AOCF") reached USD 102.2 million during 2Q24 and USD 48.6 million in 2Q23, 110% higher year-over-year.
- To ensure the payment of: (i) the bullet amortization of the Class V notes and, (ii) the August coupon of the 2025 Bond, in the midst of Cammesa's payment uncertainties, the company pre-collected USD 26.6 million related to the May and June transactions through non-recourse invoice factoring operations.
- As of June 30, 2024, Cammesa's overdue accounts receivable amounted to USD 3.3 million corresponding to the April invoice that was paid shortly thereafter, on July 2.

Cammesa payment days – weighted average

May invoice has been paid during July at a weighted average of 55 days. As of the date of this presentation, Cammesa is up-to-date with payments.





Balance Sheet highlights

Net debt - USD millions

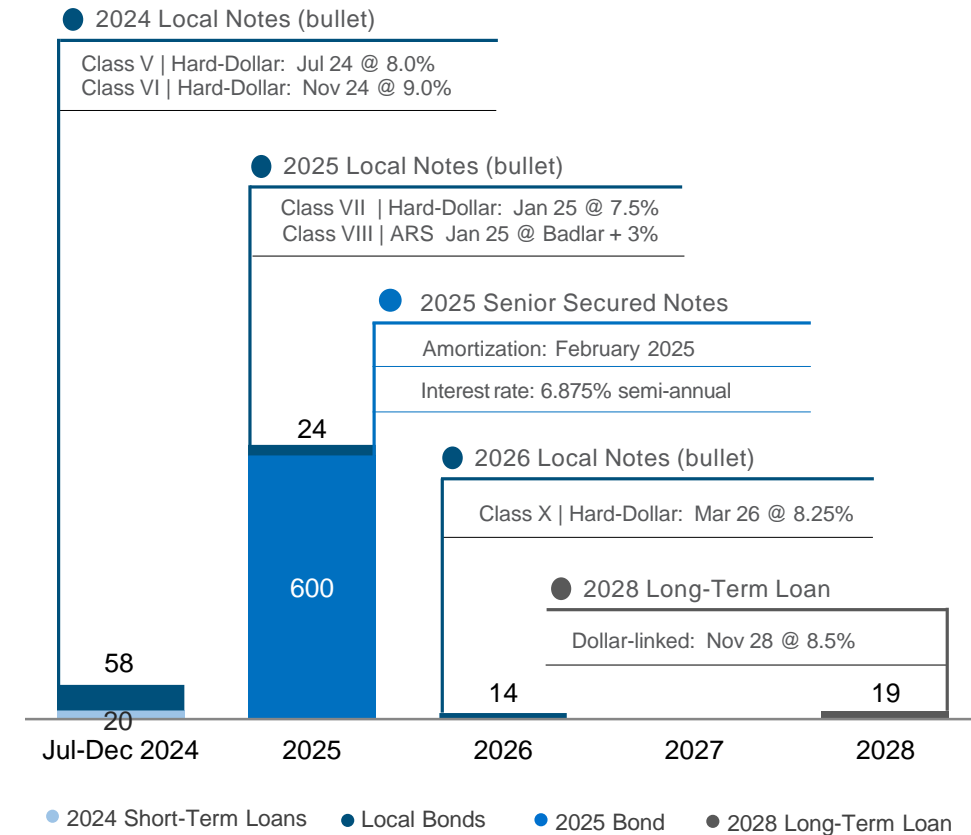
Debt breakdown (USD MM)	As of June 30, 2024
2025 Senior secured notes	(600.0)
Local notes	(95.6)
Short term loans	(19.8)
Long term loans	(18.5)
Total financial debt ⁽ⁱ⁾	(734.0)
Cash	55.1
Net financial debt	(678.9)
Net leverage ratio (over LTM EBITDA)	4.3x

(i) Net of accrued unpaid interest and capitalized issuance expenses

> Subsequent events:

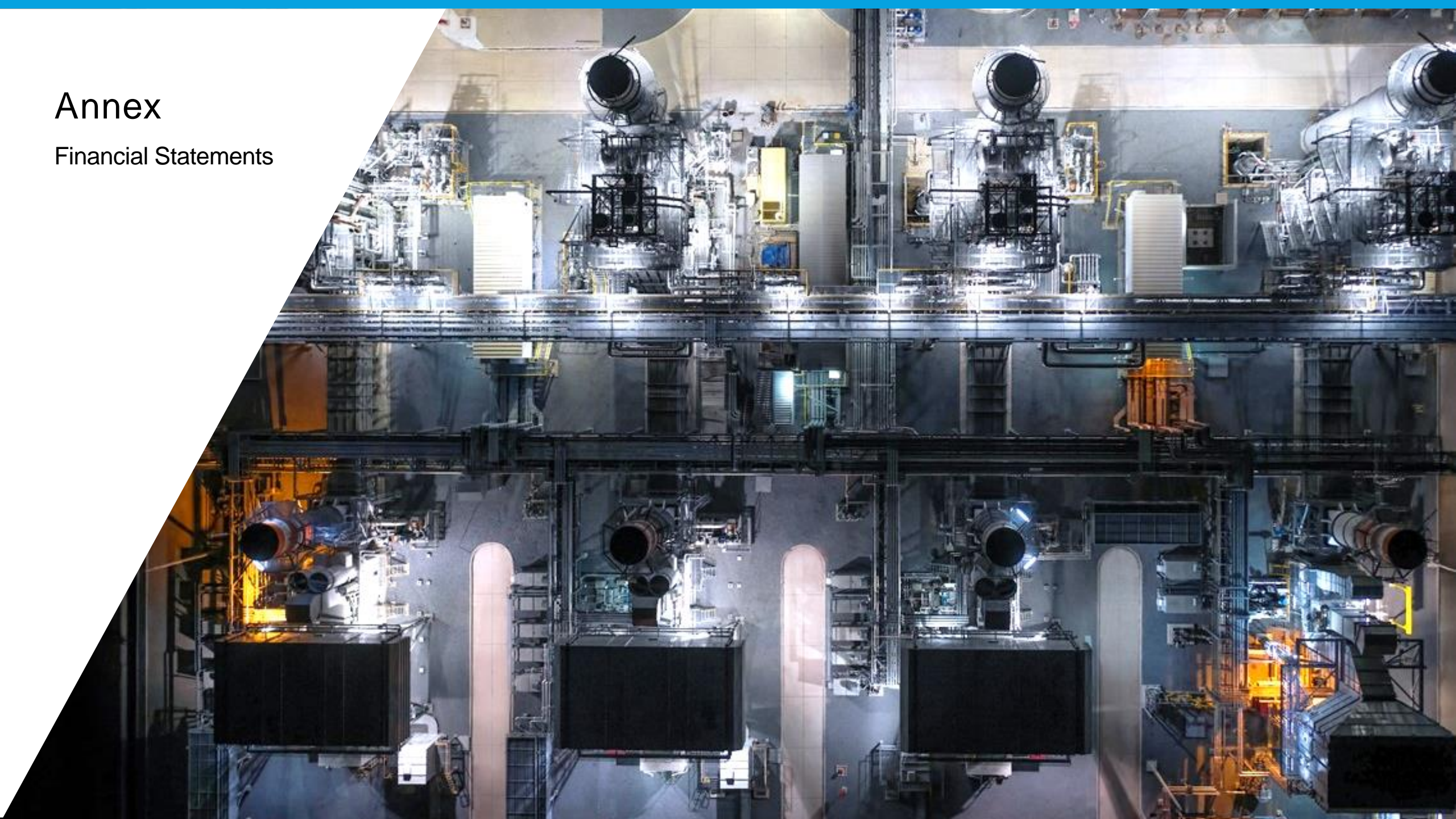
- At maturity, on July 22, Class V notes have been fully paid.

Debt amortization of financial debt – USD millions



Annex

Financial Statements



Financial Highlights - Income Statement



In thousands of USD	2Q24	2Q23	6M24	6M23
Net revenue	46,849	47,462	95,565	94,944
Cost of sales	(9,555)	(12,879)	(22,982)	(29,333)
Gross profit	37,294	34,582	72,584	65,610
General and administrative expenses	(1,482)	(1,954)	(2,847)	(3,784)
Impairment loss on trade receivables	(11,263)	-	(11,263)	-
Other income	6,174	-	6,174	0.1
Operating profit	30,723	32,629	64,648	61,877
Net finance costs	(27,541)	(23,037)	(43,803)	(44,149)
Net income before income tax	3,181	9,592	20,845	17,728
Income tax expenses	(2,403)	(1,952)	(14,992)	(3,608)
Net income for the period	779	7,640	5,853	14,121
Other comprehensive income	-	-	-	-
Comprehensive income for the period	779	7,640	5,853	14,121



Financial Highlights - Cash Flows

In thousands of USD	As of June 30, 2024	As of June 30, 2023
Cash Flow from operating activities		
Profit for the period	5,853	14,121
Adjustments for:		
Income tax expense	14,992	3,608
Depreciation of property, plant and equipment	12,544	15,651
Impairment loss on trade receivables	11,263	-
Foreign exchange, differences	1,568	23,027
Accrued interest, net	41,619	21,070
Other income	(6,174)	(51)
Change in fair value of financial assets	615	53
Changes in operating assets and liabilities		
Decrease (increase) in trade receivables	14,387	(6,138)
Decrease in other assets	478	1,060
Increase in materials and spare parts	(552)	(1,944)
Increase in tax assets	(4,888)	(277)
Increase in trade and other payable	19,248	4,553
Increase in other liabilities	39	34
Increase in taxes payables	116	86
Net cash flows from operating activities	111,109	74,851
Cash flow from investing activities		
Interest received and other financials receivables	903	8,120
Net (payments) proceeds for sell and acquisition of investments	(1,389)	54
Proceeds from disposal of fixed assets	-	51
Payments for acquisition of property, plant and equipment	(1,998)	(9,479)
Net cash flows used in investing activities	(2,484)	(1,253)
Cash flow from financing activities		
Proceeds from new loans	52,989	8,052
Payments of loans	(59,701)	-
Payments of senior secured floating rate notes	(25,030)	(50,060)
Payments of local unsecured notes	(9,275)	(34,352)
Proceeds from local unsecured notes	14,753	15,100
Payments of financial leasing	(2)	(10)
Payments of interest and financing expenses	(43,747)	(36,569)
Net cash flows used in financing activities	(70,014)	(97,839)
Cash and cash equivalents at the beginning of year	15,295	78,489
Effect of exchange rate changes on cash and cash equivalents	(1,012)	(7,946)
Cash and cash equivalents at the end of the period	52,894	46,302
Net decrease in cash	38,611	(24,241)

Financial Highlights - Balance Sheet

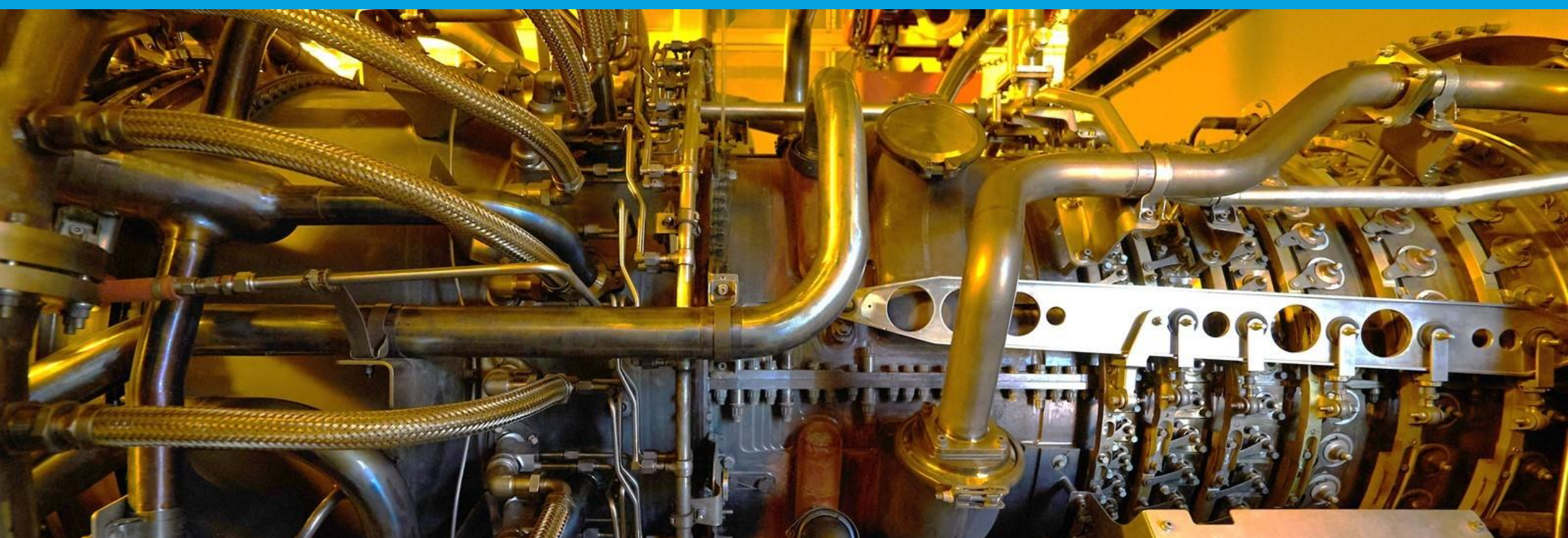


	As of June 30, 2024	As of December 31, 2023
Assets		
Property, plant and equipment	878,948	887,427
Loans granted	51,537	50,299
Tax assets	1,018	974
Other assets	3,436	4,170
Total non-current assets	934,939	942,870
Materials and spare parts	18,552	18,000
Tax assets	6,935	2,294
Other assets	6,719	7,043
Trade receivables	20,196	51,496
Investments	2,177	1,429
Cash and cash equivalents	52,894	15,295
Total current assets	107,473	95,557
Total assets	1,042,412	1,038,427
Shareholders' equity		
Share capital	30,295	30,295
Merger premium	(20,162)	(20,162)
Legal reserve	4,863	2,027
Other reserves	212,274	158,381
Retained earnings	5,853	56,730
Total equity	233,125	227,271
Liabilities		
Loans	32,426	632,720
Taxes payable	867	840
Deferred tax payable	18,149	3,157
Total non-current liabilities	51,442	636,718
Loans	718,308	147,638
Other liabilities	1,215	1,165
Taxes payable	364	486
Trade and other payables	37,959	25,148
Total current liabilities	757,845	174,437
Total liabilities	809,287	811,155
Total liabilities and equity	1,042,412	1,038,427

Financial Highlights - EBITDA Reconciliation



In thousands of USD	2Q24	2Q23	6M24	6M23
Net income for the period	778	7,640	5,853	14,121
Net finance costs	27,541	23,037	43,803	44,149
Income tax expense	2,403	1,952	14,992	3,608
Depreciation and amortization	4,826	6,544	12,544	15,651
EBITDA	35,548	39,173	77,192	77,528



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